Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	168,732			277,419	4,588	-11,280	460,953	1,066	0	1,085,004
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	65,283	-554	25,201	5,251		14,189	13,282	4,987	62,723	120,524
Pentanes Plus	9,336	-554		2,700		965	5,563	366	4,588	15,260
Liquefied Petroleum Gases			25,201	2,551		13,224	7,719	4,622	58,134	105,264
Ethane/Ethylene			659	9		-118	, –	_	27,472	21,365
Propane/Propylene			16,967	1,748		6,736	_	3,712	26,655	40,397
Normal Butane/Butylene			7,586	457		6,964	1,648	910	3,175	35,622
Isobutane/Isobutylene	6,219		-11	337		-358	6,071	-	832	7,880
•							2,011			,
Other Liquids		28,879		43,610	5,323	822	73,198	4,220	-428	271,901
Hydrogen/Oxygenates/Renewables/		00.000		174	0.560	1 440	20,000	0.004	0	01.011
Other Hydrocarbons		28,882		174	3,568	-1,442	30,982	3,084	0	21,211
Hydrogen		4 040		_	5,280		5,280	4 400	0	1 100
Oxygenates (excluding Fuel Ethanol)		1,818			-243	-8	103	1,480	0	1,106
Renewable Fuels (including Fuel Ethanol)		27,064		90	-1,409	-1,440	25,581	1,604	0	20,049
Fuel Ethanol ⁵		27,064		71	-2,038	-1,554	25,047	1,604	0	18,833
Renewable Fuels Except Fuel Ethanol		_		19 84	629	114	534	_	0	1,216
Other Hydrocarbons				-	-60	6	18	_	0	56
Unfinished Oils				19,091	4 755	536	18,983	1 100	-428	91,853
Motor Gasoline Blend.Comp. (MGBC)		-3		24,345	1,755	1,726	23,235	1,136 3	0	158,829
Reformulated		-3		5,322	2,443	1,149	6,613	_	-	48,236 110.593
Conventional Aviation Gasoline Blend. Comp		-3		19,023 -	-689 	577 2	16,622 -2	1,132	0	110,593
Finished Petroleum Products		22	555,273	27,534	283	-845		67,929	516,029	330,203
Finished Motor Gasoline		22	278,591	3,900	283	-419		11,841	271,374	56,364
Reformulated			92,815	0,000	-27	36		424	92,327	103
Conventional		22	185,776	3,900	311	-455		11,417	179,047	56,261
Finished Aviation Gasoline			411	6		-100		- 11,417	517	991
Kerosene-Type Jet Fuel			47,043	2,474		959		2,221	46,337	42,262
Kerosene			336	2,474		108		99	131	1,470
Distillate Fuel Oil ⁶			134,070	3,774	0	-1,021		21,771	117,094	143,658
15 ppm sulfur and under ⁷			117,108	2,627	0	-2,880		13,473	109,142	100,935
Greater than 15 ppm to 500 ppm sulfur ⁷			5,809	22	_	-514		6,113	232	9,981
Greater than 500 ppm sulfur			11,153	1,125		2,373		2,185	7,720	32,742
Residual Fuel Oil ⁸			16,597	11,121		520		13,067	14,131	37,388
Less than 0.31 percent sulfur			1,040	1,691		176		NA	NA NA	4,310
0.31 to 1.00 percent sulfur			3,152	552		1,110		NA NA	NA NA	7,674
Greater than 1.00 percent sulfur			12,405	8,878		-766		NA NA	NA	25,398
Petrochemical Feedstocks			9,781	3,412		212		-	12,981	3,086
Naphtha for Petro. Feed. Use			6,620	2,115		172		_	8,563	2,055
Other Oils for Petro. Feed. Use			3,161	1,297		40		_	4,418	1,031
Special Naphthas			1,188	303		-87		1,076	502	1,094
Lubricants			4,707	729		-354		2,234	3,556	7,611
Waxes			185	138		-16		149	190	526
Petroleum Coke			25,745	486		260		14,383	11,588	8,671
Marketable			18,677	486		260		14,383	4,520	8,671
Catalyst			7,068						7,068	
Asphalt and Road Oil			12,685	1,182		-813		1,042	13,638	26,644
Still Gas			21,418						21,418	
Miscellaneous Products			2,516	7		-94		44	2,573	438
Total	234,015	28,347	580,474	353,814	10,195	2,886	547,433	78,202	578,323	1,807,632

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."